

## Annexure

### Wanting Information in the ARR & BSP Application of GRIDCO for FY 2020-21

#### Technical

1. GRIDCO is required to furnish the cumulative Plant Availability Factor (PAF) of TTPS (NTPC) and OPGC for the FY 2018-19 along with month-wise PAF for the months of October and November, 2019 of the current financial year.
2. In respect of Central Generating Stations (both for Thermal and Hydro), GRIDCO is required to submit the latest share allocation for Odisha made by the Ministry of Power along with the present installed capacity. The latest monthly REA prepared by ERPC/SRPC is also to be furnished.
3. The energy bills for the month of October & November, 2019 in respect of all the generators (both state & central sector) supplying power to GRIDCO along with all enclosures are to be submitted. Similarly, the bills for the month of Oct and Nov, 2019 in respect of PGCIL transmission charges, SOC, MOC and ULDC charges are also to be furnished.
4. The details of power purchased from the different renewable sources are to be furnished for FY 2017-18, 2018-19 as per the format given below along with month-wise drawal for the FY 2019-20 (up-to-date).

For the FY.....			
State Consumption during the year	----- MU		
	RPO obligation as per Regulations	Achievement during the year (audited)	
	%	MU	%
Renewable Power Procurement			
(a) Solar			
(b) Non-solar			
(i) Small hydro			
(ii) Bio-mass			
Total			

5. GRIDCO is also to furnish the actual drawal of solar and wind energy from different sources/plants for the FY 2017-18, 2018-19 & FY 2019-20 (up-to-date) indicating present installed capacity (MW).
6. During first half of the FY 2019-20, GRIDCO has met RPO of 3.85% against 11% fixed by the Commission. As per the proposed procurement of Renewable Energy in the ARR application for the FY 2020-21, GRIDCO can able to meet the RPO of only 7.92% during the FY 2020-21. The strategic planning of GRIDCO to meet the RPO needs to be

explained. GRIDCO may also intimate about any pending proposals for purchase of power in near future from other renewable sources such as Municipal Solid Waste (MSW) and Bagasee based co-generation etc., along with the status of PPA to that respect.

7. In its ARR application GRIDCO has indicated that M/s. JITPL-IPP unilaterally stopped supply of power from 23.05.2019. GRIDCO is to intimate that whether the plant is in operation at present or not? If yes, action taken by GRIDCO for availing State share of power from M/s. JITPL is to be intimated. The IPPs of M/s. Nava Bharat Ventures Limited and M/s. Ind-Barath Energy (Utkal) Limited have been commercially operated w.e.f. 30.11.2015 and 20.07.2016 respectively. But they are not supplying the State entitlement of power to GRIDCO. The present status of these two IPPs along with the action taken by GRIDCO to avail State share of power from these IPPs is to be furnished. Whether the matter is taken up with the State Government or GRIDCO has gone to any court of law?
8. M/s. Vedanta Limited has furnished the generation plan to supply 3053 MU during FY 2020-21 subject to resumption of coal supply by MCL. But GRIDCO has proposed to draw only 544 MU from M/s. Vedanta Limited during the FY 2020-21. The status of coal supply to M/s. Vedanta Limited is to be furnished.
9. GRIDCO has proposed the tariff for Teesta power station at 232.60 p/u. Copy of CERC order in support of this is to be submitted.
10. The present price of the coal and its GCV (both domestic and e-auction/imported) used in different ER- NTPC stations (including TTPS) for the period for 2018-19 & 2019-20 (up to date) are to be submitted.
11. The amount received by GRIDCO towards STOA charges for the FY 2018-19 and FY 2019-20 (upto date) under PGCIL Transmission Charges is to be furnished.
12. Monthly pooled cost of power purchase by GRIDCO from the month of April 2019 to November 2019 along with cumulative figure up to November 2019 is to be furnished.
13. GRIDCO has claimed an amount of Rs. 127.93 Cr. as pass through in the ARR in respect of Guarantee Commission and Arrear payment of OPGC for the FY 2016-17, 2017-18 and 2018-19. The reasons for not proposing the same under the Truing-up is to be furnished.
14. The following formats are not submitted along with the application. The same are to be filled in (for previous year/ current year/ ensuing year) and submitted to the Commission.  
T – 1: Power purchased from Generators  
T – 2: Schedule of Maintenance of Generators

- T – 6: Tariff for State Thermal Stations
- T – 7: Power Purchase from CGPs and Renewable Sources
- T – 8: Power Purchase from Central Hydro Stations
- T – 9: Tariff computation for central Sector Thermal stations
- T – 10: Energy Charges Rate (ECR)
- T – 11: Transmission tariff for PGCIL transmission system
- T – 13: Transmission Loss for PGCIL Transmission lines
- T – 14: Year end charges for GRIDCO

## **Finance**

15. GRIDCO is to submit the Annual Report/Audited Accounts (both hard and soft copies) of FY 2017-18 & FY 2018-19.
16. GRIDCO has submitted at Para 16 (ii) of the ARR application that, outstanding with DISCOMs is Rs.3100.68 as on 31.03.2019, whereas the same has been shown as Rs.3178.31 crore in OERC tariff format F-6. Such difference to be clarified.
17. It is seen from the submission that the gap arising from non-realization of dues from DISCOM Utilities is growing from year to year. The reason and steps taken to realize such outstanding from DISCOMs may be furnished in spite of Escrow Mechanism in place.
18. GRIDCO to furnish the agreed and signed joint reconciliation statement of total receivable and payable outstanding with each DISCOM under different head as per audited accounts as on 31.03.2019.
19. GRIDCO may furnish the Utility wise amounts received from the Utilities in the Escrow accounts and Escrow relaxation made thereof for the year 2018-19 and upto November, 2019.
20. GRIDCO may furnish the Audit report of Escrow account of Utilities for 2018-19.
21. Cash flow statement (OERC format F-7) as submitted by GRIDCO, there is a negative closing balance of Rs. 180.08 crore of FY 2018-19. Whereas as per Balance sheet (OERC format F-15) there is a positive closing cash and bank balance of Rs.326.20 crore. GRIDCO to furnish the reason of above difference and submit the reconciliation statement of cash and bank balance in balance sheet as on 31.03.2019 and monthly cash flow statement of FY 2018-19.
22. GRIDCO to submit month wise cash flow statement for the financial year 2019-20 (upto November, 2019).

23. GRIDCO to submit Loan outstanding position with soft copy of loan repayment schedule of all loans as on 30.11.2019. Also furnish the details of loan availed during the financial years FY 2017-18 to 2019-20 (upto November 2019) as per prescribed format below:

Sources	Amount	Rate of Interest	Date Availed	Repayment period from -----to-----	Purpose
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24. GRIDCO to submit the following employee cost related information as per prescribed format given below:

*(in Rupees)*

<b>Particulars</b>	<b>Actual for FY 2018-19</b>	<b>Actual for FY 2019-20</b> <i>(Month wise till Nov.2019)</i>
Basic & Grade pay actual paid		
DA paid		
HRA Paid		
Medical Allowance paid		
Other		
<b>Total</b>		

25. During past periods, the interest rate has been reduced consistently. What step has been taken to swap high interest bearing loans? How much interest burden has reduced by swapping high interest bearing loans? GRIDCO to clarify.

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